Company Number:	
Gas Transmission Ind Operator Statemen	_
Company Name:	
Under the penalties of perjury, I hereby certify that this statement	has been prepared under
my direction and supervision from the original books and records facts, statements, and schedules in this statement are true, correct of my knowledge.	of said company and that the
Signature	Date
Printed name and title	Telephone number

GENERAL INSTRUCTIONS

1. This statement and all additional documentation you wish to have considered are for the calendar year ending December 31, 2003. This statement must be submitted to the Idaho State Tax Commission by April 30, 2004.

Centrally Assessed Property Section Property Appraisal Bureau Idaho State Tax Commission P O Box 36 Boise, ID 83722

- 2. Answer all questions and attach additional sheets where necessary. If the information cannot be provided, briefly explain why.
- 3. Explain unusual entries and discrepancies on pages containing space for remarks or reference the entity and attach supplemental pages.
- 4. Where the space provided is insufficient, insert and number additional pages. Photocopies or computer-generated pages may be used. For example, if you need to add pages to report your pipeline miles on page 15, number the pages 15A, 15B, 15C, etc.
- 5. Please submit any additional information that may affect the valuation of the property.
- 6. If information matching what is being requested has already been created, you may substitute copies of that information.
- 7. If an option for removing intangible personal property is not selected (page 4), option A will become the default method. For example: investments in custom software are exempted as intangible personal property. Custom software is defined as:
 - ... software designed, and created by a vendor at the specific request of a client. The term includes services separately charged to modify existing canned software, even though the canned program remains taxable. Custom software does not include loading parameters to initialize program settings and arranging preprogrammed modules to form a complete program.
- 8. Additional reports to be included are the annual report to partners and stockholders, operating and financial year-end company report, and Federal Energy Regulatory Commission form No. 2.
- 9. If you elect the qualified property exemption in lieu of investment tax credit, you must complete page 5.
- 10. Please provide the five-year projections on page 8.

COMPANY INFORMATION

Appraisal Tax Representative

Representative (This person will receive the ap	praisal and all appraisal c	correspondence.)		
Title				
	Mailing	Address		
Address Line 1	9			
Address Line 2				
City	State	Zip Code		
Country (if not in the U.S.)		Federal Employer Identification Number		
E-mail Address				
Telephone Number		Fax Number		
Mapping and Tax Code A	rea Represen	ntative		
Representative (This person will receive the ta	x code area mapping infor	rmation.)		
Title				
E-mail Address				
Telephone Number		Fax Number		
Tax Bill Representative				
Representative (This person will receive the ta	x bill.)			
Title				
E-mail Address				
Telephone Number		Fax Number		

IMPORTANT CHANGES DURING THE YEAR			

		EXEM	PTIONS
		own must b	for each applicable item and explain how the value was be depreciated or amortized values. Attach a
		Value	Calculation (Include account number or detailed description.)
A.	Licensed Vehicles (§63-602J)		. ,
B.	Pollution Control (§63-602P) (Include only pollution control equipment in Idaho.) Property Tax Rule 125: The completed declaration must be filed by March 15, 2003		
C.	Intangible Personal Property (§63-602 Property Tax Rule 615)	L and	
	Contracts and Contract Rights		
	Copyrights		
	Custom Computer Programs (See general instructions, page 1, item 7.)		
	Customer Lists		
	Franchises		
	Goodwill		
	Licenses		
	Patents		
	Rights-of-way that are possessory only and not accompanied by title		
	Trademarks		
	Trade Secrets		
D.	Others (Include itemized list, values, and provide legal and factual basis for exemption.)		
	Check the preferred option to re	emove intar	ngible personal property from the appraised value.
	Option A. Value of exempt intangible p	personal pro	operty is subtracted out at the system level.
	Option B. Value of exempt intangible p	personal pro	operty is subtracted out at the state level.
	Option C. Value of exempt intangible position C. which value only the nonexe	personal pro empt assets	operty is excluded from the value using valuation models s.

QUALIFIED PROPERTY EXEMPTION IN LIEU OF INVESTMENT TAX CREDIT

A property tax exemption in lieu of investment tax credit for qualified property may be elected under Idaho code § 63-3029B. For the qualifications for this property tax exemption, see Idaho code § 63-3029B and Property Tax Administrative Rule 988 (IDAPA Section 35.01.03.988), Administrative and Enforcement Rule 450 (IDAPA 35.02.01.450), and Income Tax Administrative Rule 719 (IDAPA 35.01.01.719).

The information listed below must be consistent with the information listed on Income Tax Form 49E, which you have attached to claim this exemption. The maximum value exempted for all qualified property purchased used in any one year is \$150,000. In the column labeled "New or Used," for all property purchased used indicate the value for which you request the exemption. The maximum value exempted for qualified property purchased is unlimited.

				Date		
		Asset Location	Year	Placed in	New or	
Reference Number	Asset Description	(County)	Manufactured	Service	Used	Original Cost

Total value of property elected for qualifi	ed investment property tax exemption \$
affirm that, to the best of my knowledge and belief, the above named propert daho Code \S 63-3029B.	y has been elected on the Form 49E and is a qualified investment under
Signature	Title
Date	

	COST INDICATOR DATA									
•			System				ldaho			
	ltem	Account or Page Number	Beginning Balance	Year-end Balance	Accumulated Depreciation & Amortization	Beginning Balance	Year-end Balance	Accumulated Depreciation & Amortization		
	PLANT IN SERVICE									
1	Intangibles									
2	Production and Gathering	325.1-338								
3	Extraction	340-347								
4	Storage	350.1-363.5								
5	Transmission	365.1-371								
6	Distribution	374-387								
7	General (less transportation)	389-399								
8	Transportation	392								
9	Unclassified Plant									
10	TOTAL PLANT IN SERVICE (Add Lines 1 thru 9)									
	OTHER PLANT									
11	Leased to Others	104								
12	Plant Held for Future Use	105								
13	Construction Work in Progress	107								
14	Completed Construction Not Classified	106								
15	Plant Material & Operating Supplies	154								
16	Contributions in Aid of Construction									
17	TOTAL UTILITY PLANT (Line 10 plus Lines 11 thru 16)									

	INCOME INDICATOR DATA						
			Sys	tem	ldaho		
	Item	Account No.	Current Year	Prior Year	Current Year	Prior Year	
1	Gross Operating Revenue	400					
	OPERATING EXPENSES						
2	Operation	401					
3	Maintenance	402					
4	Depreciation	403					
5	Amortization & Depletion	404-405					
6	Amortization Acquisition Adjustment	406					
7	Amortization Property Losses	407					
	TAXES-OPERATING PROPERTY						
8	Taxes (Other than Income)	408.1					
9	Property Tax						
10	All Other						
11	Taxes paid on CIAC						
12	Federal Income Taxes	409.1					
13	State/Other Income Taxes	409.1					
14	Provision for Deferred Income Taxes	410.1					
15	(Less) Provision for Deferred Income Tax Credit	411.1					
16	Investment Tax Credit Adjustment Net	411.4					
17	Gain on Disposal of Utility Plant	411.6					
18	Loss on Disposal of Utility Plant	411.7					
19	Total Operating Expenses (Lines 2 through 18)						
20	Net Utility Operating Income (Line 1 less Line 19)						
21	List other Operating Income, Expenses, Deductions & attach detail.						
22							
23							
24							
25							
26	Latest Actual Rate of Return						
27	Allowed Rate of Return						

	Five-Year Projections								
	20	20	20	20	20				
Operating Income									
Operating Cash Flows									
Capital Expenses									
If you have projections beyond the next five years,			additional sheets.						
	Rem	arks:							

	COM	MON STOCK	DATA
Company			Report for Year Ending
Trading Symbol			Parent
Exchange	xchange		Subsidiary
Stock Not Traded			
Month	High Price	Low Price	
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Average			
Number of Shares Outstanding at Beginning of Year			
Number of Shares Outstanding at End of Year			
Average Price x Shares Outstanding			
	SOURC	E (Check the sourc	ce used.)
Moody's	Value Line	Standard & Poor's	Other

	PREF	ERRED STOC	K DATA
Company			Report for Year Ending
Trading Symbol			Parent
Exchange			Subsidiary
Stock Not Traded			
Month	High Price	Low Price	
January			-
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Average			
Number of Share	s Outstanding at Begin	ning of Year	
Number of Share	s Outstanding at End o	f Year	
Average Price x S	Shares Outstanding		
	SOUR	CE (Check the sour	ce used.)
Moody's	Value Line	Standard & Poor's	Other

		ONG-TER				
		ot Outstanding				
Company						-
Average Rating		S & P's		_ Moody's		-
Issue Description	Date of Issue	Issue Rate	Date of Maturity	Amount Outstanding	Market Price	Market Value

	ADDITIONAL BALANCE SHEET INFORMATION							
	Title of Account	Reference or Page Number	Balance at Beginning of Year	Balance at End of Year				
	OTHER PROPERTY AND INVESTMENTS							
1	Non-utility Property	121						
2	Accumulated Provision for Depreciation & Amortization	122						
3	Investment in Associated Companies	123						
4	Investment in Subsidiary Companies	123.1						
5	Other Investments	124						
6	Special Funds	125-128						
	CURRENT AND ACCRUED ASSETS							
7	Acquisition Adjustment	114						
8	Cash	131						
9	Special Deposits	132-134						
10	Working Funds	135						
11	Temporary Cash Investments	136						
12	Notes Receivable	141						
13	Customer Accounts Receivable	142						
14	Other Accounts Receivable	143						
15	Accumulated Provision for Uncollectible Accounts	144						
16	Notes Receivable from Associated Companies	145						
17	Accounts Receivable from Associated Companies	146						
18	Fuel Stock	151						
19	Fuel Stock Expense Undistributed	152						
20	Extracted Products (Gas)	153						
21	Stores Expense Undistributed	163						
22	Gas Stored: Noncurrent	117.3						
23	Current	164.1						
24	Liquefied Natural Gas Held for Processing	164.2						
25	Prepayments	165						
26	Advances for Gas Exploration Development & Production	166						
27	Other Advances for Gas	167						
28	Interest and Dividends Receivable	171						
29	Rents Receivable	172						
30	Accrued Utility Revenues	173						
31	Miscellaneous Current and Accrued Assets	174						
32	Residual & Extract Production	153						
33	Other Material & Supplies	156						
34	Merchandise	155						

	ADDITIONAL BALANCE SHEET INFORMATION (Continued)						
	Title of Account	Reference or Page Number	Balance at Beginning of Year	Balance at End of Year			
36	Gas Stored - Non-recoverable Gas						
37	Noncurrent						
38	Current						
39	Liquefied - Heel Gas						
40	Line Pack Gas						
41	Locally Assessed Property						
42	Land Right-of-Way Damages, etc.						
43	Other						
	DEFERRED DEBITS						
44	Unamortized Debt Expense	181					
45	Extraordinary Property Losses	182.1					
46	Unrecovered Plant & Regulatory Study Costs	182.2					
47	Preliminary Survey and Investigation Charges	183.1& 2					
48	Clearing Accounts	184					
49	Temporary Facilities	185					
50	Miscellaneous Deferred Debits	186					
51	Deferred Losses from Disposition of Utility Plant	187					
52	Research, Development, and Demonstration	188					
53	Unamortized Loss on Reacquired Debt	189					
54	Accumulated Deferred Income Taxes	190					
55	Unrecovered Purchased Gas Costs	191					
	PROPRIETARY CAPITAL						
56	Capital Stock Subscribed	202, 205					
57	Stock Liability for Conversion	203, 206					
58	Premium on Capital Stock	207					
59	Other Paid-in Capital	208-211					
60	Installments Received on Capital Stock	212					
61	(Less) Discount on Capital Stock	213					
62	(Less) Capital Stock Expense	214					
63	Retained Earnings	215-216					
64	Unappropriated Undistributed Subsidiary Earnings	216.1					
65	(Less) Reaquired Capital Stock	217					
Ī	LONG-TERM DEBT						
66	Unamortized Premium on Long-Term Debt	225					
67	(Less) Unamortized Discount on Long-Term Debt	226					

	ADDITIONAL BALANCE SH	EET INF	ORMATION (C	Continued)	
	Title of Account		Balance at Beginning of Year	Balance at End of Year	
	OTHER NONCURRENT LIABILITIES				
68	Obligations Under Capital Leases - Noncurrent	227			
69	Accumulated Provision for Property Insurance	228.1			
70	Accumulated Provision for Injuries and Damages	228.2			
71	Accumulated Provision for Pensions and Benefits	228.3			
72	Accumulated Miscellaneous Operating Provisions	228.4			
73	Accumulated Provision for Rate Refunds	229			
	CURRENT AND ACCRUED LIABILITIES				
74	Notes Payable	231			
75	Accounts Payable	232			
76	Notes Payable to Associated Companies	233			
77	Accounts Payable to Associated Companies	234			
78	Customer Deposits	235			
79	Taxes Accrued	236			
80	Interest Accrued	237			
81	Dividends Declared	238			
82	Matured Long-Term Debt	239			
83	Matured Interest	240			
84	Tax Collections Payable	241			
85	Miscellaneous Current and Accrued Liabilities	242			
86	Obligations Under Capital Leases - Current	243			
Ī	DEFERRED CREDITS				
87	Customer Advances for Construction	252			
88	Accumulated Deferred Investment Tax Credits	255			
89	Deferred Gains from Disposition of Utility Plant	256			
90	Other Deferred Credits	253			
91	Unamortized Gain on Reacquired Debt	257			
92	Accumulated Deferred Income Taxes	281-283			

MILEAGE BY TAX CODE AREA						
All information must be reported by the uniform tax code area system as prescribed by the Idaho State Tax Commission.						
County (List in alpha order.)	Tax Code Area Number (List in numerical order within county.) (One total per code area per county) 1	Description of Property	Pipeline Mileage - Repo by Pipe size (Carry to tw decimal places.)			

Please put counties in alphabetical order and the tax code areas in numerical order. Please list only one total per tax code area.

PROPERTY NOT APPORTIONED (SITUS) All information must be reported by the uniform tax code area system as prescribed by the Idaho State Tax Commission. Undepreciated Tax Code Area County **Description of Property** Investment¹ (Round to Number the nearest dollar.)

¹Report undepreciated investment in situs property including microwaves and/or radio relay stations.

IDAHO DECLARATION OF							
LEASED MACHINES AND EQUIPMENT							
County	Tax Code Area Number	Name of Leasing Company	Number of Units	Description of Equipment Leased	Year Built	Original Cost (New)	Tax Commission Use Only Market Value
							Market value

SYSTEM DECLARATION OF LEASED PROPERTY NONCAPITALIZED LEASES

(Furnish copies of all leases.)

l oootion of	(Furnish copies of all leases.)							
Location of Property	Leased From	Description of Property	Year Built	Original Cost (New)	Rental Expense			
			24110	(1.1011)				